

		Fixed Price	Time of Use "TOU"			
		Peak	Off Peak	Super Off Peak		
1	Total Average Winning Bid Price for Medium C&I per MWh	\$85.27	\$85.27	\$85.27	\$85.27	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%				
3	Price Adjustment for Losses (per MWh)	\$5.20	\$5.20	\$5.20	\$5.20	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)	\$90.47	\$90.47	\$90.47	\$90.47	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$22,188				
6	Forecast POLR Sales (MWh) - September 1, 2025 - November 30, 2025	76,899				
7	Administrative Adder (per MWh)	\$0.29	\$0.29	\$0.29	\$0.29	Line 5 / Line 6
Total Unbundling						
8	Filing Preparation and Approval Process Expense	\$2,507				
9	Working Capital for Default Service Supply Expense	\$23,401				
10	Total Medium C&I Unbundling Expense	\$25,908				Line 8 + Line 9
11	Forecast POLR Sales (MWh) - September 1, 2025 - November 30, 2025	76,899				
12	Unbundling Adder (per MWh)	\$0.34	\$0.34	\$0.34	\$0.34	Line 10 / Line 11
13	Solar Contract Costs	\$749				
14	Forecast POLR Sales (MWh) - September 1, 2025 - November 30, 2025	76,899				
15	Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01	Line 13 / Line 14
Total E-Factor (Over)/Under Reconciliation						
16	E-Factor (Over)/Under Collection	(\$503,605)				
17	Reconciliation Period (Over)/Under Collection	\$19,665				
18	Total E-Factor (Over)/Under Collection	(\$483,740)				Line 16 + Line 17
19	Audit Finding No. 2 - Refund of Interest	(\$443)				
20	Total E Factor (Over)/Under Reconciliation	(\$484,183)				Line 18 + Line 19
21	Forecast POLR Sales (MWh) - June 1, 2025 - November 30, 2025	171,381				
22	(Over)/Under Reconciliation Adder (per MWh)	(\$2.83)	(\$2.83)	(\$2.83)	(\$2.83)	Line 20 / Line 21
23	Adjusted Wholesale Price	\$88.28	\$88.28	\$88.28	\$88.28	Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24	TOU Rate Factor		2.74	0.62	0.45	
25	Adjusted Wholesale Price for Rate Factor	\$88.28	\$241.87	\$54.73	\$39.72	Line 23 * Line 24
26	TOU Program Expenses	\$500				
27	Forecast POLR Sales (MWh) - June 1, 2025 - November 30, 2025	171,381				
28	TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00	Line 26 / Line 27
29	Adjusted Wholesale Price (per MWh)	\$88.28	\$241.88	\$54.73	\$39.73	Line 25 + Line 28
30	PA GRT @ 5.9%	\$5.53	\$15.17	\$3.43	\$2.49	Line 29 * (.059/(1-.059))
31	Total Rate (per MWh)	\$93.81	\$257.05	\$58.16	\$42.22	Line 29 + Line 30
32	Medium RFP Retail Supply Rate (¢ per kWh)	9.3808	25.7046	5.8163	4.2217	Line 31 / 10