Duquesne Light Company Default Service Rate Calculation - Illustrative Purposes Only Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW Based on Average Bid Prices for Rates Effective September 1, 2025 through November 30, 2025

			Fixed Price	e Time of Use "TOU"		1	
			Fixed Price	Peak	Off Peak	Super Off Peak	J
1 Total Average Winning Bid Price for Medium C&I per MWh			\$85.27	\$85.27	\$85.27	\$85.27	
Total Morago Minning Blat Hoo for Modalin Garpor Minn			ψ00. Σ 1	ψου.Σ7	ψ00. Σ 7	ψ00. Σ 1	
2 Line Losses (Transmission 0.8%; Distribution 5.3%)		6.1%					
3 Price Adjustment for Losses (per MWh)			\$5.20	\$5.20	\$5.20		Line 1 * Line 2
Price Adjusted for Losses (per MWh)			\$90.47	\$90.47	\$90.47	\$90.47	Line 1 + Line 3
5 Administrative Fees to conduct RFPs		\$22,188					
6 Forecast POLR Sales (MWh) - September 1, 2025 - November 30, 2025	76,899						=
7 Administrative Adder (per MWh)			\$0.29	\$0.29	\$0.29	\$0.29	Line 5 / Line 6
T							
Total Unbundling		40 507					
8 Filing Preparation and Approval Process Expense		\$2,507					
Working Capital for Default Service Supply Expense Total Medium C&I Unbundling Expense		\$23,401 \$25,908	=				Line 8 + Line 9
10 Total Medium C&I Unbundling Expense		\$25,908					Line 8 + Line 9
11 Forecast POLR Sales (MWh) - September 1, 2025 - November 30, 2025	76,899						
12 Unbundling Adder (per MWh)	70,099		\$0.34	\$0.34	\$0.34	\$n 3 <i>t</i>	Line 10 / Line 11
12 Officialing Added (pol MVVII)			ψ0.04	ψ0.04	ψ0.04	ψ0.04	Elic 107 Elic 11
13 Solar Contract Costs		\$749					
14 Forecast POLR Sales (MWh) - September 1, 2025 - November 30, 2025	76.899	ψ					
15 Solar Contract Rate (\$/MWh)	,		\$0.01	\$0.01	\$0.01	\$0.01	Line 13 / Line 14
(v. /			• • • •	•	• • • •		
Total E-Factor (Over)/Under Reconciliation							
16 E-Factor (Over)/Under Collection		(\$503,605)					
17 Reconciliation Period (Over)/Under Collection		\$19,865					
18 Total E-Factor (Over)/Under Collection		(\$483,740)	=				Line 16 + Line 17
19 Audit Finding No. 2 - Refund of Interest		(\$443)					
20 Total E Factor (Over)/Under Reconciliation		(\$484,183)					Line 18 + Line 19
21 Forecast POLR Sales (MWh) - June 1, 2025 - November 30, 2025	171,381		(60.00)	(60 00)	(60.00)	(60.00)	Line 20 / Line 24
22 (Over)/Under Reconciliation Adder (per MWh)			(\$2.83)	(\$2.83)	(\$2.83)	(\$2.83)	Line 20 / Line 21
00 Adicated Miledeada Drice			\$88.28	\$88.28	\$88.28	600.00	Line 4 + Line 7 + Line 12 + Line 15 + Line 22
23 Adjusted Wholesale Price			\$88.28	\$88.28	\$88.28	\$88.28	Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24 TOU Rate Factor				2.74	0.62	0.45	
25 Adjusted Wholesale Price for Rate Factor			\$88.28	\$241.87	\$54.73		Line 23 * Line 24
20 Adjusted Wholesale Fride for Nate Factor			ψ00.20	Ψ2-41.07	ψ04.70	ψ00.72	Ellic 20 Ellic 24
26 TOU Program Expenses		\$500					
· · · · · · · · · · · · · · · ·		****					
27 Forecast POLR Sales (MWh) - June 1, 2025 - November 30, 2025	171,381						
28 TOU Adder			\$0.00	\$0.00	\$0.00	\$0.00	Line 26 / Line 27
29 Adjusted Wholesale Price (per MWh)			\$88.28	\$241.88	\$54.73	\$39.73	Line 25 + Line 28
30 PA GRT @ 5.9%			\$5.53	\$15.17	\$3.43		Line 29 * (.059/(1059))
31 Total Rate (per MWh)			\$93.81	\$257.05	\$58.16	\$42.22	Line 29 + Line 30
							1
32 Medium RFP Retail Supply Rate (¢ per kWh)			9.3808	25.7046	5.8163	4.2217	Line 31 / 10