

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW
Based on Average Bid Prices for Rates Effective September 1, 2026 through November 30, 2026

			Fixed Price	Time of Use "TOU"			
				Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Medium C&I per MWh		\$82.43	\$82.43	\$82.43	\$82.43	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%					
3	Price Adjustment for Losses (per MWh)		\$5.03	\$5.03	\$5.03	\$5.03	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)		\$87.46	\$87.46	\$87.46	\$87.46	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$22,188					
6	Forecast POLR Sales (MWh) - September 1, 2026 - November 30, 2026	77,061					
7	Administrative Adder (per MWh)		\$0.29	\$0.29	\$0.29	\$0.29	Line 5 / Line 6
<u>Total Unbundling</u>							
8	Filing Preparation and Approval Process Expense	\$2,507					
9	Working Capital for Default Service Supply Expense	\$23,401					
10	Total Medium C&I Unbundling Expense	\$25,908					Line 8 + Line 9
11	Forecast POLR Sales (MWh) - September 1, 2026 - November 30, 2026	77,061					
12	Unbundling Adder (per MWh)		\$0.34	\$0.34	\$0.34	\$0.34	Line 10 / Line 11
13	Solar Contract Costs	\$749					
14	Forecast POLR Sales (MWh) - September 1, 2026 - November 30, 2026	77,061					
15	Solar Contract Rate (\$/MWh)		\$0.01	\$0.01	\$0.01	\$0.01	Line 13 / Line 14
<u>Total E-Factor (Over)/Under Reconciliation</u>							
16	E-Factor (Over)/Under Collection	\$357,438					
17	Reconciliation Period (Over)/Under Collection	\$144,122					
18	Total E-Factor (Over)/Under Collection	\$501,560					Line 16 + Line 17
19	Forecast POLR Sales (MWh) - June 1, 2026 - November 30, 2026	172,310					
20	(Over)/Under Reconciliation Adder (per MWh)		\$2.91	\$2.91	\$2.91	\$2.91	Line 18 / Line 19
21	Adjusted Wholesale Price		\$91.01	\$91.01	\$91.01	\$91.01	Line 4 + Line 7 + Line 12 + Line 15 + Line 20
22	TOU Rate Factor			2.82	0.60	0.44	
23	Adjusted Wholesale Price for Rate Factor		\$91.01	\$256.65	\$54.61	\$40.04	Line 21 * Line 22
24	TOU Program Expenses	\$4,250					
25	Forecast POLR Sales (MWh) - June 1, 2026 - November 30, 2026	172,310					
26	TOU Adder		\$0.02	\$0.02	\$0.02	\$0.02	Line 24 / Line 25
27	Adjusted Wholesale Price (per MWh)		\$91.03	\$256.67	\$54.63	\$40.07	Line 23 + Line 26
28	PA GRT @ 5.9%		\$5.71	\$16.09	\$3.43	\$2.51	Line 297 * (.059/(1-.059))
29	Total Rate (per MWh)		\$96.74	\$272.76	\$58.06	\$42.58	Line 27 + Line 28
30	Medium RFP Retail Supply Rate (\$ per kWh)		9.6745	27.2763	5.8061	4.2579	Line 29 / 10