

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW
Based on Average Bid Prices for Rates Effective March 1, 2025 through May 31, 2025

		Fixed Price	Electric Vehicle Time of Use "EV-TOU"			
			Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Medium C&I per MWh	\$51.16	\$51.16	\$51.16	\$51.16	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%				
3	Price Adjustment for Losses (per MWh)	\$3.12	\$3.12	\$3.12	\$3.12	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)	\$54.28	\$54.28	\$54.28	\$54.28	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$34,496				
6	Forecast POLR Sales (MWh) - March 1, 2025 - May 31, 2025	77,603				
7	Administrative Adder (per MWh)	\$0.44	\$0.44	\$0.44	\$0.44	Line 5 / Line 6
Total Unbundling						
8	Filing Preparation and Approval Process Expense	\$5,747				
9	Working Capital for Default Service Supply Expense	\$47,227				
10	Total Medium C&I Unbundling Expense	\$52,974				Line 8 + Line 9
11	Forecast POLR Sales (MWh) - March 1, 2025 - May 31, 2025	77,603				
12	Unbundling Adder (per MWh)	\$0.68	\$0.68	\$0.68	\$0.68	Line 10 / Line 11
13	Solar Contract Costs	\$1,206				
14	Forecast POLR Sales (MWh) - March 1, 2025 - May 31, 2025	77,603				
15	Solar Contract Rate (\$/MWh)	\$0.02	\$0.02	\$0.02	\$0.02	Line 13 / Line 14
Total E-Factor (Over)/Under Reconciliation						
16	E-Factor (Over)/Under Collection	(\$201,952)				
17	Reconciliation Period (Over)/Under Collection	(\$385,583)				
18	Total E-Factor (Over)/Under Collection	(\$587,535)				Line 16 + Line 17
19	Forecast POLR Sales (MWh) - December 1, 2024 - May 31, 2025	160,255				
20	(Over)/Under Reconciliation Adder (per MWh)	(\$3.67)	(\$3.67)	(\$3.67)	(\$3.67)	Line 18 / Line 19
21	Adjusted Wholesale Price	\$51.75	\$51.75	\$51.75	\$51.75	Line 4 + Line 7 + Line 12 + Line 15 + Line 20
22	EV TOU Rate Factor		1.29	0.91	0.69	
23	Adjusted Wholesale Price for Rate Factor	\$51.75	\$66.76	\$47.09	\$35.71	Line 21 * Line 22
24	EV TOU Program Expenses	\$0				
25	Forecast POLR Sales (MWh) - December 1, 2024 - May 31, 2025	160,255				
26	TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00	Line 24 / Line 25
27	Adjusted Wholesale Price (per MWh)	\$51.75	\$66.76	\$47.09	\$35.71	Line 23 + Line 26
28	PA GRT @ 5.9%	\$3.24	\$4.19	\$2.95	\$2.24	Line 27 * (.059/(1-.059))
29	Total Rate (per MWh)	\$54.99	\$70.95	\$50.04	\$37.95	Line 27 + Line 28
30	Medium RFP Retail Supply Rate (¢ per kWh)	5.4990	7.0948	5.0043	3.7948	Line 29 / 10