

**Duquesne Light Company**  
**Default Service Rate Calculation - Illustrative Purposes Only**  
**Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW**  
**Based on Average Bid Prices for Rates Effective June 1, 2020 through August 31, 2020**

1	Total Average Winning Bid Price for Medium C&I per MWh		\$35.72	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%		
3	Price Adjustment for Losses (per MWh)		\$2.18	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)		\$37.90	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$34,183		
6	Forecast POLR Sales (MWh) - June 1, 2020-August 31, 2020	155,930		
7	Administrative Adder (per MWh)		\$0.22	Line 5 / Line 6
	<u>Total Unbundling</u>			
8	Filing Preparation and Approval Process Expense	\$7,009		
9	Working Capital for Default Service Supply Expense	\$53,599		
10	Total Medium C&I Unbundling Expense	\$60,607		Line 8 + Line 9
11	Forecast POLR Sales (MWh) - June 1, 2020-August 31, 2020	155,930		
12	Unbundling Adder (per MWh)		\$0.39	Line 10 / Line 11
	<u>Total E-Factor (Over)/Under Reconciliation</u>			
13	E-Factor (Over)/Under Collection	(\$124,263)		
14	Reconciliation Period (Over)/Under Collection	(\$18,166)		
15	Total E-Factor (Over)/Under Collection	(\$142,429)		Line 13 + Line 14
16	Forecast POLR Sales (MWh) - June 1, 2020-August 30, 2020	284,354		
17	(Over)/Under Reconciliation Adder (per MWh)		(\$0.50)	Line 15 / Line 16
18	Adjusted Wholesale Price (per MWh)		\$38.01	Line 4 + Line 7 + Line 12 + Line 17
19	PA GRT @ 5.9%		\$2.38	Line 19 * (.059/(1-.059))
20	Total Rate (per MWh)		\$40.39	Line 18 + Line 19
21	Medium RFP Retail Supply Rate (¢ per kWh)		4.0389	Line 20 / 10