

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for FRA - Rate Schedules GM => 200 kW, GMH => 200 kW, GL, GLH, L, & HVPS
Based on Average Bid Prices for Rates Effective June 1, 2021 through May 31, 2022

Estimate Only

1	HPS FRA Bid Price		\$3.05	
2	Administrative Fees to conduct RFPs		\$41,058	
3	Forecast POLR Sales (MWh) - June 1, 2021-May 31, 2022	255,245		
4	Administrative Adder		\$0.16	Line 2 / Line 3
	<u>Total Unbundling</u>			
5	Filing Preparation and Approval Process Expense		\$14,858	
6	Working Capital for Default Service Supply Expense		\$113,629	
7	Total FRA Unbundling Expense		\$128,487	Line 5 + Line 6
8	Forecast POLR Sales (MWh) - June 1, 2021-May 31, 2022	255,245		
9	Unbundling Adder (per MWh)		\$0.50	Line 7 / Line 8
	<u>Total E-Factor (Over)/Under Reconciliation</u>			
10	E-Factor (Over)/Under Collection		(\$22,679)	
11	Reconciliation Period (Over)/Under Collection		(\$6,356)	
12	Total E-Factor (Over)/Under Collection		(\$29,034)	Line 10 + Line 11
13	Forecast POLR Sales (MWh) - June 1, 2021-May 31, 2022	255,245		
14	(Over)/Under Reconciliation Adder (per MWh)		(\$0.11)	Line 12 / Line 13
15	HPS FRA (\$/MWh)		\$3.60	Line 1 + Line 4 + Line 9 + Line 14