

Duquesne Light Company  
Default Service Rate Calculation - Illustrative Purposes Only  
Rate Design for FRA - Rate Schedules GM => 200 kW, GMH => 200 kW, GL, GLH, L, & HVPS  
Based on Average Bid Prices for Rates Effective June 1, 2025 through May 31, 2026

Estimate Only				
1	HPS FRA Bid Price		\$20.71	
2	Administrative Fees to conduct RFPs		\$28,750	
3	Forecast POLR Sales (MWh) - June 1, 2025-May 31, 2026	209,240		
4	Administrative Adder		\$0.14	Line 2 / Line 3
<u>Total Unbundling</u>				
5	Filing Preparation and Approval Process Expense		\$6,712	
6	Working Capital for Default Service Supply Expense		\$62,658	
7	Total FRA Unbundling Expense		\$69,370	Line 5 + Line 6
8	Forecast POLR Sales (MWh) - June 1, 2025-May 31, 2026	209,240		
9	Unbundling Adder (per MWh)		\$0.33	Line 7 / Line 8
10	Solar Contract Cost		\$1,003	
11	Forecast POLR Sales (MWh) - June 1, 2025-May 31, 2026	209,240		
12	Solar Contract Rate (per MWh)		\$0.00	Line 10 / Line 11
<u>Total E-Factor (Over)/Under Reconciliation</u>				
13	E-Factor (Over)/Under Collection		\$72,449	
14	Reconciliation Period (Over)/Under Collection		\$302,297	
15	Total E-Factor (Over)/Under Collection		\$374,746	Line 13 + Line 14
16	Total E-Factor (Over)/Under Collection		\$374,746	Line 15
17	Forecast POLR Sales (MWh) - June 1, 2025-May 31, 2026	209,240		
18	(Over)/Under Reconciliation Adder (per MWh)		\$1.79	Line 16 / Line 17
19	HPS FRA (\$/MWh)		\$22.97	Line 1 + Line 4 + Line 9 + Line 12 + Line 18