

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW
Based on Average Bid Prices for Rates Effective June 1, 2025 through August 31, 2025

Estimate Only						
		Fixed Price	Time of Use "TOU"			
			Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Medium C&I per MWh	\$91.79	\$91.79	\$91.79	\$91.79	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%				
3	Price Adjustment for Losses (per MWh)	\$5.60	\$5.60	\$5.60	\$5.60	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)	\$97.39	\$97.39	\$97.39	\$97.39	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$22,188				
6	Forecast POLR Sales (MWh) - June 1, 2025 - August 31, 2025	94,482				
7	Administrative Adder (per MWh)	\$0.23	\$0.23	\$0.23	\$0.23	Line 5 / Line 6
<u>Total Unbundling</u>						
8	Filing Preparation and Approval Process Expense	\$2,507				
9	Working Capital for Default Service Supply Expense	\$23,401				
10	Total Medium C&I Unbundling Expense	\$25,908				Line 8 + Line 9
11	Forecast POLR Sales (MWh) - June 1, 2025 - August 31, 2025	94,482				
12	Unbundling Adder (per MWh)	\$0.27	\$0.27	\$0.27	\$0.27	Line 10 / Line 11
13	Solar Contract Costs	\$749				
14	Forecast POLR Sales (MWh) - June 1, 2025 - August 31, 2025	94,482				
15	Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01	Line 13 / Line 14
<u>Total E-Factor (Over)/Under Reconciliation</u>						
16	E-Factor (Over)/Under Collection	(\$503,605)				
17	Reconciliation Period (Over)/Under Collection	\$19,865				
18	Total E-Factor (Over)/Under Collection	(\$483,740)				Line 16 + Line 17
19	Audit Finding No. 2 - Refund of Interest	(\$443)				
20	Total E Factor (Over)/Under Reconciliation	(\$484,183)				Line 18 + Line 19
21	Forecast POLR Sales (MWh) - June 1, 2025 - November 30, 2025	171,381				
22	(Over)/Under Reconciliation Adder (per MWh)	(\$2.83)	(\$2.83)	(\$2.83)	(\$2.83)	Line 20 / Line 21
23	Adjusted Wholesale Price	\$95.07	\$95.07	\$95.07	\$95.07	Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24	TOU Rate Factor		2.74	0.62	0.45	
25	Adjusted Wholesale Price for Rate Factor	\$95.07	\$260.48	\$58.94	\$42.78	Line 23 * Line 24
26	TOU Program Expenses	\$500				
27	Forecast POLR Sales (MWh) - June 1, 2025 - November 30, 2025	171,381				
28	TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00	Line 26 / Line 27
29	Adjusted Wholesale Price (per MWh)	\$95.07	\$260.48	\$58.94	\$42.78	Line 25 + Line 28
30	PA GRT @ 5.9%	\$5.96	\$16.33	\$3.70	\$2.68	Line 29 * (.059/(1-.059))
31	Total Rate (per MWh)	\$101.03	\$276.81	\$62.64	\$45.46	Line 29 + Line 30
32	Medium RFP Retail Supply Rate (¢ per kWh)	10.1028	27.6811	6.2643	4.5462	Line 31 / 10