Duquesne Light Company Default Service Rate Calculation - Illustrative Purposes Only Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW Based on Average Bid Prices for Rates Effective September 1, 2024 through November 30, 2024

			Fixed Price	Electric Vehicle Time of Use "EV-TOU"		EV-TOU"	
				Peak	Off Peak	Super Off Peak	
 Total Average Winning Bid Price for Medium C&I per MWh 			\$57.74	\$57.74	\$57.74	\$57.74	
2 Line Losses (Transmission 0.8%; Distribution 5.3%)		6.1%					
Price Adjustment for Losses (per MWh)			\$3.52	\$3.52	\$3.52		Line 1 * Line 2
Price Adjusted for Losses (per MWh)			\$61.26	\$61.26	\$61.26	\$61.26	Line 1 + Line 3
5 Administrative Fees to conduct RFPs		\$34,496					
6 Forecast POLR Sales (MWh) - September 1, 2024 - November 30, 2024	84,492						
7 Administrative Adder (per MWh)			\$0.41	\$0.41	\$0.41	\$0.41	Line 5 / Line 6
Total Unbundling							
8 Filing Preparation and Approval Process Expense		\$5,747					
9 Working Capital for Default Service Supply Expense		\$47,227					
10 Total Medium C&I Unbundling Expense		\$52,974					Line 8 + Line 9
- ·							
11 Forecast POLR Sales (MWh) - September 1, 2024 - November 30, 2024	84,492						
12 Unbundling Adder (per MWh)			\$0.63	\$0.63	\$0.63	\$0.63	Line 10 / Line 11
,							
13 Solar Contract Costs		\$1,206					
14 Forecast POLR Sales (MWh) - September 1, 2024 - November 30, 2024	84,492						
15 Solar Contract Rate (\$/MWh)			\$0.01	\$0.01	\$0.01	\$0.01	Line 13 / Line 14
(+)			*****	*****	*****	*****	
Total E-Factor (Over)/Under Reconciliation							
16 E-Factor (Over)/Under Collection		\$247.075					
17 Reconciliation Period (Over)/Under Collection		\$2,346					
18 Total E-Factor (Over)/Under Collection		\$249,421					Line 16 + Line 17
To Total 2 Table! (Over)/Orland College.		Ψ2.10, 12.					Ento To T Ento T
19 Forecast POLR Sales (MWh) - June 1, 2024 - November 30, 2024	189,636						
20 (Over)/Under Reconciliation Adder (per MWh)	100,000		\$1.32	\$1.32	\$1.32	\$1.32	Line 18 / Line 19
20 (Ovor) Oraco Nocoriomation Addor (por minn)			ψ1.0 <u>L</u>	ψ1.0 <u>L</u>	ψ1.0 <u>L</u>	Ψ1.02	Ello 107 Ello 10
21 Adjusted Wholesale Price			\$63.63	\$63.63	\$63.63	\$63.63	Line 4 + Line 7 + Line 12 + Line 15 + Line 20
21 Adjusted Wholesale Fried			ψ00.00	ψ00.00	ψ00.00	ψ00.00	Line 4 1 Line 7 1 Line 12 1 Line 13 1 Line 20
22 EV TOU Rate Factor				1.29	0.91	0.69	
23 Adjusted Wholesale Price for Rate Factor			\$63.63	\$82.08	\$57.90		Line 21 * Line 22
25 Adjusted Wholesale Fried for Nate Factor			ψ00.00	ψ02.00	ψ01.00	ψ+0.50	LING ZT LING ZZ
24 EV TOU Program Expenses		\$0					
24 EV 100 Hogram Expenses		ΨΟ					
25 Forecast POLR Sales (MWh) - June 1, 2024 - November 30, 2024	189.636						
26 TOU Adder	109,030		\$0.00	\$0.00	\$0.00	\$0.00	Line 24 / Line 25
20 TOO Addel			φ0.00	φυ.υυ	φ0.00	φ0.00	Line 24 / Line 23
27 Adjusted Mholocole Price (nor MWh)			\$63.63	\$82.08	\$57.90	£42.00	Line 23 + Line 26
27 Adjusted Wholesale Price (per MWh) 28 PA GRT @ 5.9%							
28 PAGRI @ 5.9% 29 Total Rate (per MWh)			\$3.99 \$67.62	\$5.15	\$3.63		Line 27 * (.059/(1059)) Line 27 + Line 28
29 Total Rate (per MVVII)			\$67.62	\$87.23	\$61.53	\$46.65	Line 27 + Line 28
30 Medium RFP Retail Supply Rate (¢ per kWh)			6.7620	8.7233	0.4500	4.0055	Line 29 / 10
30 Internation of Fine tail Supply Nate (# per KWII)			0.7620	0.7233	6.1533	4.0000	Lilie 29 / TU