

**Duquesne Light Company**  
**Default Service Rate Calculation - Illustrative Purposes Only**  
**Rate Design for Medium C&I Tariff Rate Schedules GM => 25 < 200 kW & GMH => 25 < 200 kW**  
**Based on Average Bid Prices for Rates Effective September 1, 2026 through November 30, 2026**

**Estimate Only**

		Time of Use "TOU"				
		Fixed Price	Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Medium C&I per MWh	\$82.43	\$82.43	\$82.43	\$82.43	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%				
3	Price Adjustment for Losses (per MWh)	\$5.03	\$5.03	\$5.03	\$5.03	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)	\$87.46	\$87.46	\$87.46	\$87.46	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$22,188				
6	Forecast POLR Sales (MWh) - September 1, 2026 - November 30, 2026	77,061				
7	Administrative Adder (per MWh)	\$0.29	\$0.29	\$0.29	\$0.29	Line 5 / Line 6
<b>Total Unbundling</b>						
8	Filing Preparation and Approval Process Expense	\$2,507				
9	Working Capital for Default Service Supply Expense	\$23,401				
10	Total Medium C&I Unbundling Expense	\$25,908				Line 8 + Line 9
11	Forecast POLR Sales (MWh) - September 1, 2026 - November 30, 2026	77,061				
12	Unbundling Adder (per MWh)	\$0.34	\$0.34	\$0.34	\$0.34	Line 10 / Line 11
13	Solar Contract Costs	\$749				
14	Forecast POLR Sales (MWh) - September 1, 2026 - November 30, 2026	77,061				
15	Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01	Line 13 / Line 14
<b>Total E-Factor (Over)/Under Reconciliation</b>						
16	E-Factor (Over)/Under Collection	\$357,438				
17	Reconciliation Period (Over)/Under Collection	\$144,122				
18	Total E-Factor (Over)/Under Collection	\$501,560				Line 16 + Line 17
19	Forecast POLR Sales (MWh) - June 1, 2026 - November 30, 2026	172,310				
20	(Over)/Under Reconciliation Adder (per MWh)	\$2.91	\$2.91	\$2.91	\$2.91	Line 18 / Line 19
21	Adjusted Wholesale Price	\$91.01	\$91.01	\$91.01	\$91.01	Line 4 + Line 7 + Line 12 + Line 15 + Line 20
22	TOU Rate Factor		2.82	0.60	0.44	
23	Adjusted Wholesale Price for Rate Factor	\$91.01	\$256.65	\$54.61	\$40.04	Line 21 * Line 22
24	TOU Program Expenses	\$4,250				
25	Forecast POLR Sales (MWh) - June 1, 2026 - November 30, 2026	172,310				
26	TOU Adder	\$0.02	\$0.02	\$0.02	\$0.02	Line 24 / Line 25
27	Adjusted Wholesale Price (per MWh)	\$91.03	\$256.67	\$54.63	\$40.07	Line 23 + Line 26
28	PA GRT @ 5.9%	\$5.71	\$16.09	\$3.43	\$2.51	Line 297 * (.059/(1-.059))
29	Total Rate (per MWh)	\$96.74	\$272.76	\$58.06	\$42.58	Line 27 + Line 28
30	Medium RFP Retail Supply Rate (¢ per kWh)	9.6745	27.2763	5.8061	4.2579	Line 29 / 10