

Duquesne Light Company
Default Service Rate Calculation - Illustrative Purposes Only
Rate Design for Medium C&I Tariff Rate Schedules GM => 25kW & GMH => 25kW
Based on Average Bid Prices for Rates Effective March 1, 2019 through May 31, 2019

Estimate Only

1	Total Average Winning Bid Price for Medium C&I per MWh		\$56.38	
2	Line Losses (Transmission 0.8%; Distribution 5.3%)	6.1%		
3	Price Adjustment for Losses (per MWh)		\$3.44	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)		\$59.82	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$34,183		
6	Forecast POLR Sales (MWh) - March 1, 2019-May 31, 2019	164,638		
7	Administrative Adder		\$0.21	Line 5 / Line 6
<u>Total Unbundling</u>				
8	Filing Preparation and Approval Process Expense	\$13,468		
9	Working Capital for Default Service Supply Expense	\$45,950		
10	Total Medium C&I Unbundling Expense	\$59,418		Line 8 + Line 9
11	Forecast POLR Sales (MWh) - March 1, 2019-May 31, 2019	164,638		
12	(Over)/Under Reconciliation Adder (per MWh)		\$0.36	Line 10 / Line 11
<u>Total E-Factor (Over)/Under Reconciliation</u>				
13	E-Factor (Over)/Under Collection	\$187,270		
14	Reconciliation Period (Over)/Under Collection	(\$157,531)		
15	Total E-Factor (Over)/Under Collection	\$29,740		Line 13 + Line 14
16	Forecast POLR Sales (MWh) - December 1, 2018-May 31, 2019	335,128		
17	(Over)/Under Reconciliation Adder (per MWh)		\$0.09	Line 15 / Line 16
18	Adjusted Wholesale Price (per MWh)		\$60.48	Line 4 + Line 7 + Line 12 + Line 17
19	PA GRT @ 5.9%		\$3.79	Line 19 * (.059/(1-.059))
20	Total Rate (per MWh)		\$64.27	Line 18 + Line 19
21	Medium RFP Retail Supply Rate (¢ per kWh)		6.4268	Line 20 / 10