

**Duquesne Light Company**  
**Default Service Rate Calculation - Illustrative Purposes Only**  
**Rate Design for Residential Tariff Rate Schedules RS, RH & RA**  
**Based on Average Bid Prices for Rates Effective June 1, 2025 through November 30, 2025**

**Estimate Only**

		Fixed Price	Time of Use "TOU"			
			Peak	Off Peak	Super Off Peak	
1	Total Average Winning Bid Price for Residential per MWh	\$81.28	\$81.28	\$81.28	\$81.28	
2	Line Losses (Transmission 0.8%; Distribution 6.1%)	6.9%				
3	Price Adjustment for Losses (per MWh)	\$5.61	\$5.61	\$5.61	\$5.61	Line 1 * Line 2
4	Price Adjusted for Losses (per MWh)	\$86.89	\$86.89	\$86.89	\$86.89	Line 1 + Line 3
5	Administrative Fees to conduct RFPs	\$44,375				
6	Forecast POLR Sales (MWh) - June 1, 2025-November 30, 2025	1,640,752				
7	Administrative Adder	\$0.03	\$0.03	\$0.03	\$0.03	Line 5 / Line 6
<u>Total Unbundling</u>						
8	Filing Preparation and Approval Process Expense	\$43,244				
9	Working Capital for Default Service Supply Expense	\$403,699				
10	Total Residential/Lighting Unbundling Expense	\$446,943				Line 8 + Line 9
11	Forecast POLR Sales (MWh) - June 1, 2025-November 30, 2025	1,640,752				
12	Unbundling Adder (per MWh)	\$0.27	\$0.27	\$0.27	\$0.27	Line 10 / Line 11
13	Capacity Adjustment	\$4,848,030				
14	Forecast POLR Sales (MWh) - June 1, 2025-November 30, 2025	1,640,752				
15	Capacity Adjustment Rate (per MWh)	\$2.95	\$2.95	\$2.95	\$2.95	Line 13 / Line 14
16	Solar Contract Cost	\$6,460				
17	Forecast POLR Sales (MWh) - June 1, 2025-November 30, 2025	1,640,752				
18	Solar Contract Rate (\$/MWh)	\$0.00	\$0.00	\$0.00	\$0.00	Line 16 / Line 17
<u>Total E-Factor (Over)/Under Reconciliation</u>						
19	E-Factor (Over)/Under Collection	(\$2,657,529)				
20	Reconciliation Period (Over)/Under Collection	(\$98,508)				
21	Total E-Factor (Over)/Under Collection	(\$2,756,037)				Line 19 + Line 20
22	Capacity Expense - Prior Period	\$3,175,293				
23	Prior Period Adjustment	\$247,837				
34	Audit Finding No. 1 - Recovery of Expense	\$169,666				
25	Audit Finding No. 1 - Refund of Expense	(\$35,182)				
26	Audit Finding No. 2 - Refund of Interest	(\$2,475)				
27	Total E Factor (Over)/Under Reconciliation	\$799,102				Line 21 + Line 22+ Line 23+ Line 34+ Line 25+ Line 26
28	Forecast POLR Sales (MWh) - June 1, 2025-November 30, 2025	1,640,752				
29	(Over)/Under Reconciliation Adder (per MWh)	\$0.49	\$0.49	\$0.49	\$0.49	Line 27 / Line 28
30	Adjusted Wholesale Price (per MWh)	\$90.63	\$90.63	\$90.63	\$90.63	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 29
31	Rate Factor	1.0066				
32	TOU Rate Factor		2.88	0.53	0.39	
33	Adjusted Wholesale Price for Rate Factor (\$/MWh)	\$91.22	\$262.72	\$48.35	\$35.58	Line 30 * Line 31 * Line 32
34	TOU Program Expenses	\$228,399				
35	Residential Forecast POLR Sales (MWh) - June 1, 2025-November 30, 2025	1,637,994				
36	TOU Adder	\$0.14	\$0.14	\$0.14	\$0.14	Line 34 / Line 35
37	Total Adjusted Wholesale Price (per MWh)	\$91.36	\$262.86	\$48.49	\$35.72	Line 33 + Line 36
38	PA GRT @ 5.9%	\$5.73	\$16.48	\$3.04	\$2.24	Line 37 * (.059/(1-.059))
39	Total Rate (per MWh)	\$97.09	\$279.34	\$51.53	\$37.96	Line 37 + Line 38
40	Residential RFP Retail Supply Rate (¢ per kWh)	9.7093	27.9343	5.1528	3.7957	Line 39 / 10