



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
Pittsburgh, PA 15219

**Richard Riazzi**  
**President and Chief Executive Officer**

ISSUED: April 17, 2019

EFFECTIVE: June 1, 2019

Issued in compliance with  
Commission Order dated December 22, 2016, at Docket No. P-2016-2543140.

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# NOTICE

**THIS TARIFF SUPPLEMENT DECREASES RATES IN TWO RIDERS  
AND INCREASES A RATE IN A RIDER**

**See Page Two**

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****DECREASES**

**Standard Contract Riders  
Rider No. 8 – Default Service Supply  
Default Service Supply Rate**

**Thirty-First Revised Page No. 88  
Cancelling Thirtieth Revised Page No. 88**

**Standard Contract Riders  
Rider No. 8 – Default Service Supply  
Default Service Supply Rate**

**Twenty-First Revised Page No. 88A  
Cancelling Twentieth Revised Page No. 88A**

**Standard Contract Riders  
Rider No. 8 – Default Service Supply  
Default Service Supply Rate**

**Fourth Revised Page No. 88A-2  
Cancelling Third Revised Page No. 88A-2**

Unit prices have changed resulting in decreases.

**Standard Contract Riders  
Rider No. 9 – Day-Ahead Hourly Price Service  
Fixed Retail Administrative Charge**

**Tenth Revised Page No. 91  
Cancelling Ninth Revised Page No. 91**

The Fixed Retail Administrative Charge (“FRA”) has decreased from \$1.74 MWH to \$1.70 MWH for the Application Period June 1, 2019, through May 31, 2020.

**INCREASES**

**Standard Contract Riders  
Rider No. 8 – Default Service Supply  
Default Service Supply Rate**

**Fourth Revised Page No. 88A-2  
Cancelling Third Revised Page No. 88A-2**

Unit prices have changed resulting in an increase.

**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 8 – DEFAULT SERVICE SUPPLY****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

**DEFAULT SERVICE SUPPLY RATE****Residential****(Rate Schedules RS, RH and RA)**

<b>Application Period</b>	<b>Supply Charge - ¢/kWh</b>
June 1, 2017 through November 30, 2017	6.2015
December 1, 2017 through May 31, 2018	6.2407
June 1, 2018 through November 30, 2018	6.1337
December 1, 2018 through May 31, 2019	6.0654
June 1, 2019 through November 30, 2019	5.8822
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(D)

**Small Commercial and Industrial customers with monthly metered demand less than 25 kW.****(Rate Schedules GS/GM and GMH and Rate Schedule UMS)**

<b>Application Period</b>	<b>Supply Charge - ¢/kWh</b>
June 1, 2017 through November 30, 2017	5.3930
December 1, 2017 through May 31, 2018	5.5876
June 1, 2018 through November 30, 2018	5.8026
December 1, 2018 through May 31, 2019	5.7642
June 1, 2019 through November 30, 2019	5.4951
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(D)

**(D) – Indicates Decrease****ISSUED: APRIL 17, 2019****EFFECTIVE: JUNE 1, 2019**

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**DEFAULT SERVICE SUPPLY RATE – (Continued)**

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through August 31, 2017	5.2863
September 1, 2017 through November 30, 2017	5.1571
December 1, 2017 through February 28, 2018	5.7974
March 1, 2018 through May 31, 2018	5.3509
June 1, 2018 through August 31, 2018	5.7142
September 1, 2018 through November 30, 2018	5.5901
December 1, 2018 through February 28, 2019	6.6810
March 1, 2019 through May 31, 2019	6.4268
June 1, 2019 through August 31, 2019	5.2092
September 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through February 29, 2020	X.XXXX
March 1, 2020 through May 31, 2020	X.XXXX
June 1, 2020 through August 31, 2020	X.XXXX
September 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through February 28, 2021	X.XXXX
March 1, 2021 through May 31, 2021	X.XXXX

(D)

**Lighting**

(Rate Schedules AL and SE)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	3.7939
December 1, 2017 through May 31, 2018	3.8177
June 1, 2018 through November 30, 2018	3.6653
December 1, 2018 through May 31, 2019	3.6248
June 1, 2019 through November 30, 2019	3.5149
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(D)

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**DEFAULT SERVICE SUPPLY RATE – (Continued)**

**Lighting — (Continued)**

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

June 1, 2019 through May 31, 2020 and June 1, 2020 through May 31, 2021

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2019 through 11/30/2019	12/01/2019 through 05/31/2020	06/01/2020 through 11/30/2020	12/01/2020 through 05/31/2021
<b>Supply Charge ¢ per kWh</b>		3.5149	X.XXXX	X.XXXX	X.XXXX
		<b>Fixture Charge — \$ per Month</b>			
<b>Mercury Vapor</b>					
100	44	1.55	X.XXXX	X.XX	X.XX
175	74	2.60	X.XXXX	X.XX	X.XX
250	102	3.59	X.XXXX	X.XX	X.XX
400	161	5.66	X.XXXX	X.XX	X.XX
1000	386	13.57	X.XXXX	X.XX	X.XX
<b>High Pressure Sodium</b>					
70	29	1.02	X.XXXX	X.XX	X.XX
100	50	1.76	X.XXXX	X.XX	X.XX
150	71	2.50	X.XXXX	X.XX	X.XX
200	95	3.34	X.XXXX	X.XX	X.XX
250	110	3.87	X.XXXX	X.XX	X.XX
400	170	5.98	X.XXXX	X.XX	X.XX
1000	387	13.60	X.XXXX	X.XX	X.XX
<b>Flood Lighting - Unmetered</b>					
70	29	1.02	X.XXXX	X.XX	X.XX
100	46	1.62	X.XXXX	X.XX	X.XX
150	67	2.35	X.XXXX	X.XX	X.XX
250	100	3.51	X.XXXX	X.XX	X.XX
400	155	5.45	X.XXXX	X.XX	X.XX
<b>Light-Emitting Diode (LED) — Cobra Head</b>					
45	16	0.56	X.XX	X.XX	X.XX
60	21	0.74	X.XX	X.XX	X.XX
95	34	1.20	X.XX	X.XX	X.XX
139	49	1.72	X.XX	X.XX	X.XX
219	77	2.71	X.XX	X.XX	X.XX
275	97	3.41	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) — Colonial</b>					
48	17	0.60	X.XX	X.XX	X.XX
83	29	1.02	X.XX	X.XX	X.XX
<b>Light-Emitting Diode (LED) — Contemporary</b>					
47	17	0.60	X.XX	X.XX	X.XX
62	22	0.77	X.XX	X.XX	X.XX

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(D) – Indicates Decrease

(I) – Indicates Increase

**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)**

(Applicable to Rates GS/GM, GMH, GL, GLH, L and HVPS and Generating Station Service)

**MONTHLY CHARGES – (Continued)****PJM Ancillary Service Charges and Other PJM Charges – (Continued)**

- PJM<sub>S</sub>**= PJM Surcharge is a pass-through of the charges incurred by the Company for grid management and administrative costs associated with membership and operation in PJM. These are the charges incurred by the Company under PJM Schedules 9 and 10 to provide hourly price service.
- R<sub>D</sub>** = Reactive supply service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 2.
- B<sub>D</sub>** = Blackstart service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 6A.

**Fixed Retail Administrative Charge**

- FRA** = The Fixed Retail Administrative Charge in \$ per MWh. The Fixed Retail Administrative Charge consists of the sum of administrative charges for the suppliers providing hourly price service (as determined by a competitive solicitation process) and for the Company to obtain supply and administer this service. Default service supply-related costs shall include the cost of preparing the company's default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission's order at Docket No.R-2018-3000124.

The supplier charges shall be based on the winning bids in the Company's most recent solicitation for supply of hourly price default service.

The Company's administrative charges shall be based on an amortization of the costs incurred by the Company to acquire generation supply from any source for the Medium ( $\geq 200$  kW) Customer Class and Large C&I Customer Class during the most recent twelve-month (12-month) period ended May 31st (as determined by amortizing such costs over a 12-month period) plus the amortization of the cost of administering the hourly price service over the duration of the default service plan, including any unbundled costs of preparing the Company's default service plan filing and working capital costs associated with default service supply.

This charge shall also include the Company's costs associated with any Commission approved solar contracts and its administration, if applicable, in \$ per MWh. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

Application Period	FRA \$/MWH
June 1, 2017 through May 31, 2018	\$1.77
June 1, 2018 through May 31, 2019	\$1.74
June 1, 2019 through May 31, 2020	\$1.70
June 1, 2020 through May 31, 2021	\$X.XX

(D)