



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

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Pittsburgh, PA 15219

Steven E. Malnight
President and Chief Executive Officer

ISSUED: May 15, 2019

EFFECTIVE: June 1, 2019

NOTICE

**THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES
WITHIN AN EXISTING APPENDIX**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**INCREASES****Appendix A – Transmission Service Charges****Twentieth Revised Page No. 113
Cancelling Nineteenth Revised Page No. 113****Sixteenth Revised Page No. 114
Cancelling Fifteenth Revised Page No. 114**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2019.

DECREASES**Appendix A – Transmission Service Charges****Twentieth Revised Page No. 113
Cancelling Nineteenth Revised Page No. 113****Sixteenth Revised Page No. 114
Cancelling Fifteenth Revised Page No. 114**

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APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture		
RS	\$0.015319	—					(I)
RH	\$0.007278	—					(I)
RA	\$0.012871	—					(I)
GS	\$0.010307	—					(I)
GM < 25 kW	\$0.005878	\$1.59					(I) (I)
GM => 25 kW	\$0.006072	\$1.79					(I) (I)
GMH < 25 kW	\$0.003553	\$3.50 ⁽¹⁾					(I) (I)
GMH => 25 kW	\$0.004773	\$5.48 ⁽¹⁾					(I) (I)
GL	—	\$4.15					(I)
GLH	—	\$4.23					(D)
L	—	\$4.68					(I)
HVPS	—	\$4.68					(I)
AL	(\$0.014031)	—					(D)
SE	\$0.000467	—					(I)
UMS	\$0.000467	\$4.45					(I) (D)
			Rate Class				
			SH	PAL	SM		
By Wattage							
Mercury Vapor							
100			—	—	\$0.09		(I)
175			—	—	\$0.15		(I)
250			—	—	\$0.21		(I)
400			—	—	\$0.33		(I)
1000			—	—	\$0.78		(I)
High Pressure Sodium							
70			—	\$0.00	\$0.06		(I) (I)
100			(\$1.25)	\$0.01	\$0.10		(D) (I) (I)
150			(\$1.77)	\$0.01	\$0.14		(D) (I) (I)
200			(\$2.37)	—	—		(D)
250			—	\$0.01	\$0.22		(I) (I)
400			(\$4.23)	\$0.02	\$0.34		(D) (I) (I)
1000			—	—	\$0.78		(I)

(1) June through September

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture		
				SH	PAL	
Rate Class						
By Wattage						
Flood Lighting - Unmetered						
70			—	\$0.00	—	(I)
100			—	\$0.01	—	(I)
150			—	\$0.01	—	(I)
250			—	\$0.01	—	(I)
400			—	\$0.02	—	(I)
Light-Emitting Diode (LED) — Cobra Head						
45			—	\$0.00	\$0.03	(I) (I)
60			(\$0.52)	\$0.00	\$0.04	(D) (I) (I)
95			(\$0.85)	\$0.00	\$0.07	(D) (I) (I)
139			(\$1.22)	\$0.01	\$0.10	(D) (I) (I)
219			(\$1.92)	\$0.01	\$0.16	(D) (I) (I)
275			—	\$0.01	\$0.20	(I) (I)
Light-Emitting Diode (LED) — Colonial						
48			—	\$0.00	\$0.03	(I) (I)
83			—	\$0.00	\$0.06	(I) (I)
Light-Emitting Diode (LED) — Contemporary						
47			—	\$0.00	\$0.03	(I) (I)
62			—	\$0.00	\$0.04	(I) (I)

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in MW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue requirement and over or under collection shall be allocated to each rate class based on the class contribution to the Company's coincident peak load (1CP) and Default Service share of the 1CP load from the previous calendar year. The costs for ancillary services and PJM administrative expenses are included in the Default Service Supply rates defined in Rider No. 8. The costs for ancillary services and PJM administrative expenses for rate classes subject to Rider No. 9 will be billed in accordance with Rider No. 9. The rates applicable to each Rate Schedule shall be determined in accordance with the following formulas.

(I) – Indicates Increase

(D) – Indicates Decrease