



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: April 28, 2025

EFFECTIVE: June 1, 2025

Issued in compliance with the Commission Orders entered
January 14, 2025, and April 10, 2025, at Docket No. P-2024-3048592.

NOTICE

THIS TARIFF SUPPLEMENT ADDS PAGES TO TARIFF NO. 25, MAKES CHANGES TO THE TABLE OF CONTENTS, EXISTING RIDERS, AND THE APPENDIX, AND MAKES CHANGES TO RATE FACTORS AND INCREASES AND DECREASES RATES WITHIN EXISTING RIDERS

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGES****List of Modifications Made By This Tariff****Original Page No. 2A through Original Page No. 2E**

Original Page No. 2A through Original Page No. 2E have been added to Tariff No. 25 to accommodate the List of Modifications.

Page No. 98B has been added to Rider No. 8 – Default Service Supply and, therefore, to Tariff No. 25.

Page No. 99A has been added to Rider No. 8 – Default Service Supply and, therefore, to Tariff No. 25.

Table of Contents**Eleventh Revised Page No. 3
Cancelling Tenth Revised Page No. 3**

List of Modifications –Original Page No. 2A through Original Page No. 2E have been added to Tariff No. 25 in order to accommodate the noted modifications and, therefore, the Table of Contents has been updated to reflect the additional pages.

Table of Contents**Fourth Revised Page No. 3A
Cancelling Third revised Page No. 3A**

Page No. 105A has been added to Rider No. 8 – Default Service Supply and, therefore, to Tariff No. 25. to the Table of Contents in Tariff No. 25.

Rider No. 8 – Default Service Supply**Fourteenth Revised Page No. 98
Cancelling Thirteenth Revised Page No. 98**

Language has been modified to make updates to the program language and add the DSP X docket number.

The Default Service Supply Rate – Residential Chart that was previously found at the bottom of Twelfth Revised Page No. 98, Cancelling Eleventh Revised Page No. 98 has been moved to Eleventh Revised Page No. 98A, Cancelling Tenth Revised Page No. 98A.

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGES****Rider No. 8 – Default Service Supply****Eleventh Revised Page No. 98A
Cancelling Tenth Revised Page No. 98A**

The Default Service Supply Rate – Residential Chart that was previously found at the bottom of Twelfth Revised Page No. 98, Cancelling Eleventh Revised Page No. 98 has been moved to Eleventh Revised Page No. 98A, Cancelling Tenth Revised Page No. 98A.

The Default Service Supply Rate Chart has been updated with the DSP X Application Period dates and the Time-of-Use Supply Rate Pilot program name revision.

The language regarding the Time-of-Use Supply Rate Pilot program time periods for Peak, Super Off-Peak and Off-Peak has been revised and the applicable PJM holidays have been noted.

The Default Service Supply Rate – Small Commercial and Industrial Chart that was previously found on Ninth Revised Page No. 98A, Cancelling Eighth Revised Page No. 98A has been moved to First Revised Page No. 98B, Cancelling Original Page No. 98B.

Rider No. 8 – Default Service Supply**First Revised Page No. 98B
Cancelling Original Page No. 98B**

The Default Service Supply Rate – Small Commercial and Industrial Chart that was previously found on Ninth Revised Page No. 98A, Cancelling Eighth Revised Page No. 98A has been moved to First Revised Page No. 98B, Cancelling Original Page No. 98B.

The Default Service Supply Rate Chart has been updated with the DSP X Application Period dates .

The language regarding the Time-of-Use Supply Rate Pilot program time periods for Peak, Super Off-Peak and Off-Peak has been revised and the applicable PJM holidays have been noted.

Rider No. 8 – Default Service Supply**Twenty-Fifth Revised Page No. 99
Cancelling Twenty-Fourth Revised Page No. 99**

The Default Service Supply Rate Chart has been updated with the DSP X Application Period dates.

The language regarding Time-of-Use Supply Rate Pilot program time periods for Peak, Super Off-Peak and Off-Peak has been revised and the applicable PJM holidays have been noted.

The Default Service Supply Rate – Lighting Chart that was previously found at the bottom of Twenty-Third Revised Page No. 99, Cancelling Twenty-Second Revised Page No. 99 has been moved to Original Page No. 99A.

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGES****Rider No. 8 – Default Service Supply****Original Page No. 99A**

The Default Service Supply Rate – Lighting Chart that was previously found at the bottom of Twenty-Third Revised Page No. 99, Cancelling Twenty-Second Revised Page No. 99 has been moved to the top of Original Page No. 99A.

The Default Service Supply Rate Chart has been updated with the DSP X Application Period dates.

Rider No. 8 – Default Service Supply**Eighth Revised Page No. 100
Cancelling Seventh Revised Page No. 100****Thirteenth Revised Page No. 101
Cancelling Twelfth Revised Page No. 101**

The Default Service Supply Rate Charts have been updated with the DSP X Application Period dates.

Rider No. 8 – Default Service Supply**Second Revised Page No. 102
Cancelling First Revised Page No. 102**

Language has been modified to reflect current business practice.

Rider No. 8 – Default Service Supply**Fourth Revised Page No. 103
Cancelling Third Revised Page No. 103**

Language has been modified to reflect current business practice.

The docket number has been revised in the Contingency Plan section and in the Calculation of Rate section to reflect the DSP X filing.

Rider No. 8 – Default Service Supply**Sixth Revised Page No. 104
Cancelling Fifth Revised Page No. 104**

The Rate Factor Chart has been updated with the DSP X Application Period dates.

The Rate Factors have been updated for the period June 1, 2025, through May 31, 2026.

Language previously located at the bottom of Fourth Revised Page No. 104, Cancelling Third Revised Page No. 104 has been moved to Fifth Revised Page No. 104A, Cancelling Fourth Revised Page No. 104A.

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGES****Rider No. 8 – Default Service Supply****Fifth Revised Page No. 104A
Cancelling Fourth Revised Page No. 104A**

Language regarding the Time-of-Use Supply Rate Pilot program time periods for Peak, Super Off-Peak and Off-Peak has been revised.

A formula definition and the TOU Supply Rate Factors Chart that was previously located at the bottom of Third Revised Page No. 104A, Cancelling Second Revised Page No. 104A has been moved to the top of Third Revised Page No. 105, Cancelling Second Revised Page No. 105.

Rider No. 8 – Default Service Supply**Third Revised Page No. 105
Cancelling Second Revised Page No. 105**

A formula definition and the TOU Supply Rate Factors Chart that was previously located at the bottom of Third Revised Page No. 104A, Cancelling Second Revised Page No. 104A has been moved to the top of Third Revised Page No. 105, Cancelling Second Revised Page No. 105.

The docket number has been revised in the Calculation of Rate section to reflect the DSP X filing.

The TOU Supply Rate Factors Chart has been updated with the DSP X Application Period dates and the Time-of-Use Supply Rate Pilot Rate Factors revision.

The Rate Factors have been updated for the period June 1, 2025, through May 31, 2026.

Language that was previously located at the bottom of First Revised Page No. 105, Cancelling Original Page No. 105 has been moved to Original Page No. 105A.

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGES****Rider No. 8 – Default Service Supply****Original Page No. 105A**

Language that was previously located at the bottom of First Revised Page No. 105, Cancelling Original Page No. 105 has been moved to Original Page No. 105A.

Rider No. 9 – Day-Ahead Hourly Price Service**Eighth Revised Page No. 108
Cancelling Seventh Revised Page No. 108**

The Fixed Retail Administrative Charge (“FRA”) Chart has been updated with the DSP X Application Period dates.

The docket number has been revised in the Monthly Charges section, Fixed Retail Administrative Charge, to reflect the DSP X filing.

Rider No. 9 – Day-Ahead Hourly Price Service**First Revised Page No. 111
Cancelling Original Page No. 111**

Language has been modified to reflect current business practice.

Appendix A – Transmission Service Charges**First Revised Page No. 145
Cancelling Original Page No. 145**

Language has been modified to reflect current business practice.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Rider No. 8 – Default Service Supply

Eleventh Revised Page No. 98A
Cancelling Tenth Revised Page No. 98A

First Revised Page No. 98B
Cancelling Original Page No. 98B

Twenty-Fifth Revised Page No. 99
Cancelling Twenty-Fourth Revised Page No. 99

Rider No. 9 – Day-Ahead Hourly Price Service

Eighth Revised Page No. 108
Cancelling Seventh Revised Page No. 108

Unit prices have changed resulting in increases.

DECREASES

Rider No. 8 – Default Service Supply

Eleventh Revised Page No. 98A
Cancelling Tenth Revised Page No. 98A

First Revised Page No. 98B
Cancelling Original Page No. 98B

Original Page No. 99A

Eighth Revised Page No. 100
Cancelling Seventh Revised Page No. 100

Unit prices have changed resulting in decreases.

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STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on competitive auctions to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

Eligible customers may elect to enroll in the Company’s Time-of-Use Supply Rate Pilot (“TOU Supply Rate Pilot”). The TOU Supply Rate Pilot is available to customers that (i) are served under Rate Schedules RS, RH, RA, GS/GM, or GMH and have an account in good standing, signifying that the account is active, does not have a past due balance or an outstanding payment arrangement at the time of enrollment, and has demonstrated a timely payment history; (ii) are not enrolled in the Company’s Customer Assistance Program, budget billing, virtual meter aggregation, Rider No. 7 – Residential Managed Charging Pilot, or Rider No. 23 – Behavioral Load Management Pilot; (iii) have not de-enrolled from the TOU Supply Rate Pilot for any reason, within the last twelve (12) months; and (iv) comply with any other applicable rules established at Docket No. P-2020-3019522, Docket No. P-2024-3048592, or subsequent proceeding.

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The TOU Supply Rate Pilot, also known as the WholeHome TOU Supply Rate, will apply to all the electricity used at the premises.

The TOU Supply Rate Pilot will go into effect on June 1, 2025, or approximately six (6) weeks after PUC approval, whichever is later.

(C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE

(C)

Residential

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	Time-of-Use⁽¹⁾		
		Supply Rate Pilot		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through November 30, 2025	9.7093	27.9343	5.1528	3.7957
December 1, 2025, through May 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)(I)(D)(D)

⁽¹⁾ Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.

Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.

All other hours are considered Off-Peak.

PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY - (Continued)

(C)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS⁽¹⁾)

Application Period	Supply Charge - ¢/kWh	Rate Schedules GS/GM and GMH Time-of-Use ⁽²⁾ Supply Rate Pilot		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through November 30, 2025	8.4471	23.4001	5.1530	3.7166
December 1, 2025, through May 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)(I)(D)(D)

⁽¹⁾ Rate Schedule UMS is not eligible for the Time-of-Use Supply Rate Pilot.⁽²⁾ Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.

Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.

All other hours are considered Off-Peak.

PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

**Medium Commercial and Industrial customers with monthly metered demand
equal to or greater than 25 kW and less than 200 kW.**

(Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	Time-of-Use Supply Rate Pilot ⁽¹⁾		
		<u>Supply Charge - ¢/kWh</u>		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through August 31, 2025	10.1028	27.6811	6.2643	4.5462
September 1, 2025, through November 30, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2025, through February 28, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2026, through May 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2026, through August 31, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2026, through November 30, 2026	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2026, through February 28, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2027, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through August 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through February 29, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2028, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through August 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through February 28, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2029, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

⁽¹⁾ Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.

Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.

All other hours are considered Off-Peak.

PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(C) – Indicates Change

(I) - Indicates Increase

ISSUED: APRIL 28, 2025

EFFECTIVE: JUNE 1, 2025

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(Rate Schedules AL and SE)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2025, through November 30, 2025	4.8717
December 1, 2025, through May 31, 2026	X.XXXX
June 1, 2026, through November 30, 2026	X.XXXX
December 1, 2026, through May 31, 2027	X.XXXX
June 1, 2027, through November 30, 2027	X.XXXX
December 1, 2027, through May 31, 2028	X.XXXX
June 1, 2028, through November 30, 2028	X.XXXX
December 1, 2028, through May 31, 2029	X.XXXX

(C)

(D)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting – (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

		Application Period			
Wattage	Nominal kWh Energy Usage per Unit per Month	06/01/2025 through 11/30/2025	12/01/2025 through 05/31/2026	06/01/2026 through 11/30/2026	12/01/2026 through 05/31/2027
Supply Charge ¢ per kWh		4.8717	X.XXXX	X.XXXX	X.XXXX
		Fixture Charge - \$ per Month			
Mercury Vapor					
100	44	2.14	X.XXXX	X.XXXX	X.XXXX
175	74	3.61	X.XXXX	X.XXXX	X.XXXX
250	102	4.97	X.XXXX	X.XXXX	X.XXXX
400	161	7.84	X.XXXX	X.XXXX	X.XXXX
1000	386	18.80	X.XXXX	X.XXXX	X.XXXX
High Pressure Sodium					
70	29	1.41	X.XXXX	X.XXXX	X.XXXX
100	50	2.44	X.XXXX	X.XXXX	X.XXXX
150	71	3.46	X.XXXX	X.XXXX	X.XXXX
200	95	4.63	X.XXXX	X.XXXX	X.XXXX
250	110	5.36	X.XXXX	X.XXXX	X.XXXX
400	170	8.28	X.XXXX	X.XXXX	X.XXXX
1000	387	18.85	X.XXXX	X.XXXX	X.XXXX
Flood Lighting - Unmetered					
100	46	2.24	X.XXXX	X.XXXX	X.XXXX
250	100	4.87	X.XXXX	X.XXXX	X.XXXX
400	155	7.55	X.XXXX	X.XXXX	X.XXXX
Light-Emitting Diode (LED) – Cobra Head					
30	11	0.54	X.XXXX	X.XXXX	X.XXXX
45	16	0.78	X.XXXX	X.XXXX	X.XXXX
60	21	1.02	X.XXXX	X.XXXX	X.XXXX
95	34	1.66	X.XXXX	X.XXXX	X.XXXX
139	49	2.39	X.XXXX	X.XXXX	X.XXXX
219	77	3.75	X.XXXX	X.XXXX	X.XXXX
Light-Emitting Diode (LED) – Colonial					
20	7	0.34	X.XXXX	X.XXXX	X.XXXX
45	16	0.78	X.XXXX	X.XXXX	X.XXXX
Light-Emitting Diode (LED) – Contemporary					
40	14	0.68	X.XXXX	X.XXXX	X.XXXX
55	20	0.97	X.XXXX	X.XXXX	X.XXXX
Light Emitting Diode (LED) – Flood Lighting - Unmetered					
60	21	1.02	X.XXXX	X.XXXX	X.XXXX
95	34	1.66	X.XXXX	X.XXXX	X.XXXX
139	49	2.39	X.XXXX	X.XXXX	X.XXXX

(C) – Indicates Change

(D) – Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting – (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

		Application Period			
Wattage	Nominal kWh Energy Usage per Unit per Month	06/01/2027 through 11/30/2027	12/01/2027 through 05/31/2028	06/01/2028 through 11/30/2028	12/01/2028 through 05/31/2029
Supply Charge ¢ per kWh		X.XXXX	X.XXXX	X.XXXX	X.XXXX
		Fixture Charge - \$ per Month			
Mercury Vapor					
100	44	X.XX	X.XX	X.XX	X.XX
175	74	X.XX	X.XX	X.XX	X.XX
250	102	X.XX	X.XX	X.XX	X.XX
400	161	X.XX	X.XX	X.XX	X.XX
1000	386	X.XX	X.XX	X.XX	X.XX
High Pressure Sodium					
70	29	X.XX	X.XX	X.XX	X.XX
100	50	X.XX	X.XX	X.XX	X.XX
150	71	X.XX	X.XX	X.XX	X.XX
200	95	X.XX	X.XX	X.XX	X.XX
250	110	X.XX	X.XX	X.XX	X.XX
400	170	X.XX	X.XX	X.XX	X.XX
1000	387	X.XX	X.XX	X.XX	X.XX
Flood Lighting - Unmetered					
100	46	X.XX	X.XX	X.XX	X.XX
250	100	X.XX	X.XX	X.XX	X.XX
400	155	X.XX	X.XX	X.XX	X.XX
Light-Emitting Diode (LED) – Cobra Head					
30	11	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX
60	21	X.XX	X.XX	X.XX	X.XX
95	34	X.XX	X.XX	X.XX	X.XX
139	49	X.XX	X.XX	X.XX	X.XX
219	77	X.XX	X.XX	X.XX	X.XX
Light-Emitting Diode (LED) – Colonial					
20	7	X.XX	X.XX	X.XX	X.XX
45	16	X.XX	X.XX	X.XX	X.XX
Light-Emitting Diode (LED) – Contemporary					
40	14	X.XX	X.XX	X.XX	X.XX
55	20	X.XX	X.XX	X.XX	X.XX
Light Emitting Diode (LED) – Flood Lighting - Unmetered					
60	21	X.XXXX	X.XXXX	X.XXXX	X.XXXX
95	34	X.XXXX	X.XXXX	X.XXXX	X.XXXX
139	49	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(C)

(C) – Indicates Change

ISSUED: APRIL 28, 2025

EFFECTIVE: JUNE 1, 2025

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****DEFAULT SERVICE SUPPLY RATE – (Continued)**

The Company will provide default service supply under this Rider by obtaining the requirements from suppliers through competitive procurements using a competitive auction process. The charges for DSS calculated based on the results of the competitive auction process for service under this Rider will be effective as defined above.

DSS obtained through the competitive auction process includes energy, capacity, transmission and distribution line losses, congestion and congestion management costs, all or some of the Alternative Energy Credits ("AECs"), ancillary services, PJM grid management charges and other such services or products that are required to provide default service to the Company's customers including Auction Revenue Rights and Financial Transmission Rights ("ARRs/FTRs"). The Company may purchase and provide for a portion of its AEC solar requirements associated with the default service load. The AECs provided by the Company for the applicable procurement group(s) will reduce the obligation of the suppliers in the competitive auction. DSS shall not include transmission service within Duquesne's zone. Duquesne will be responsible for and continue to provide network integration transmission service. The applicable charges for transmission service are defined in Appendix A of this Tariff.

Service under this Rider No. 8 – Default Service Supply shall commence in accordance with the switching protocols in Rule No. 45.1.

PROCUREMENT PROCESS

The Company will conduct separate competitive auction solicitations for DSS for each customer procurement group under this Rider. The customer procurement groups for the competitive auction solicitations are defined as residential and lighting, small commercial and industrial and medium commercial and industrial. The small commercial and industrial group includes those customers with monthly metered demand less than 25 kW. The medium commercial and industrial group includes those customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW. The competitive auction process will be bid separately to ensure that there is no cross subsidization.

The Company will update the rates for the DSS according to the schedule in the above tables. The Company will issue competitive auctions prior to the beginning of each Application Period to update the default service supply rates. The updated rates will be based on the new price(s) available from the winning suppliers through the competitive auction process and the cost for Company solar contracts, if any, for the applicable procurement group(s). The rates will include a reconciliation adjustment as described in the "Calculation of Rate" section of this Rider. The Company will file new DSS rates with the Pennsylvania Public Utility Commission ("Commission") no less than sixty (60) days prior to the start of the next Application Period, and, upon Commission approval, these rates shall become effective.

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The load of the customer procurement group for the competitive auction will be divided into Tranches. Winning suppliers will provide DSS for the percentage of DSS load corresponding to the number of Tranches won in the competitive auction. Duquesne seeks to procure all Tranches in the competitive auction process pursuant to the competitive auction schedule approved by the Commission.

The selection of bids will be submitted to the Commission for its approval or rejection within one business day after submittal. If the bids are not acted on by the Commission within one business day, the Company may proceed on the basis that they are approved and award the bids pursuant to 52 Pa. Code § 54.188(d).

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CONTINGENCY PLAN

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, the Company will execute its Contingency Plan as approved in the Supply Master Agreement ("SMA") at Docket No. P-2024-3048592. Duquesne will submit its Contingency Plan to the Commission within fifteen (15) days after execution of the Plan. All costs associated with implementing the Contingency Plan will be included as part of the DSS described in the section below, "Calculation of Rate."

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(C)CALCULATION OF RATE

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month:

$$DSS = [(CA + (SLR + DSS_a + E)/S_a) * F + DSS_b/S_b] * [1/(1 - T)]$$

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Where:

- DSS** = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.
- CA** = The weighted average of the winning bids received in a competitive auction for each customer class identified above and described in the "Default Service Supply Rate" section and adjusted for customer class transmission and distribution line losses. The competitive auction shall be conducted as described in "Procurement Process."
- DSS_a** = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the "Procurement Process." The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company's costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs. Default service supply-related costs shall include the cost of preparing the company's default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission's order at Docket No. P-2024-3048592.

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STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****CALCULATION OF RATE – (Continued)**

- DSS_b** = Company costs may also include the expenses to support time-of-use (“TOU”) programs offered by the Company. Time-of-use expenses will be assigned to the applicable customer class for recovery through this Rider.
- SLR** = The costs associated with any Commission-approved solar contracts and its administration will be recovered from the customers in the applicable procurement group(s) that have received an allocation of the AECs associated with the solar contracts. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.
- E** = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period August through January and the DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period February through July. The Company recovers the net-metered excess generation cost as an expense in the respective default service class over/under collection within the Company’s 1307(e) reconciliation. Interest shall be computed monthly at the rate provided for in 52 Pa. Code §54.190, from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped. (C)
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- S_a** = The Company’s default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period. (C)
- S_b** = The Company’s default service retail kWh sales to customers in the applicable TOU Customer Class, projected for the Application Period. (C)
- F** = Rate Factor only for the residential and lighting customer groups, updated annually when DSS rates are updated, to become effective June 1st of each year. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same competitive auction. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2025, through May 31, 2026	1.0066	0.5059
June 1, 2026, through May 31, 2027	X.XXXX	X.XXXX
June 1, 2027, through May 31, 2028	X.XXXX	X.XXXX
June 1, 2028, through May 31, 2029	X.XXXX	X.XXXX

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STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****CALCULATION OF RATE – (Continued)****(C)**

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §69.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or under collection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

CALCULATION OF RATE**TIME-OF-USE SUPPLY RATE PILOT (“TOU SUPPLY RATE PILOT”)**

The Time-of-Use Supply Rate Pilot (“TOU Supply Rate Pilot”) rates shall be supplied via the same fixed price, full requirements (“FPFR”) products that provide default service supply for the applicable customer class. The TOU Supply rates will be distinguished by three time periods throughout the year. The Super Off-Peak Period will consist of all hours every day from 11:00 PM through 6:00 AM, including weekends and noted PJM holidays. The Peak Period will consist of all hours from 3:00 PM through 9:00 PM, Monday through Friday, excluding noted PJM holidays. All other hours will be included in the Off-Peak Period. The same Peak, Off-Peak, and Super Off-Peak Periods will be applicable to all eligible TOU Supply customers.

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The TOU Supply rates shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The TOU Supply rates shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour and shall be applied to all kilowatt-hours billed for TOU Supply rates provided during the billing month.

During the pilot, the TOU Supply rates will apply to all load associated with the applicable meter.

$$DSS = [(CA + (SLR + DSS_a + E)/S_a) * F * TOUF + DSS_b/S_b] * [1/(1 - T)]$$

(C)**Where:**

DSS = Default Service Supply rate as defined above, with the addition of the TOU Rate Factors.

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STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****CALCULATION OF RATE****(C)****TIME-OF-USE SUPPLY RATE PILOT (“TOU SUPPLY RATE PILOT”) – (Continued)****(C)**

TOUF = TOU Rate Factors (as defined below), updated annually when DSS rates are updated, to become effective June 1st of each year, will be utilized to derive the Peak, Off-Peak, and Super Off-Peak rates for the customer class based on its respective energy consumption patterns and capacity requirements, as approved in the Company’s most recent DSP proceeding at Docket No. P-2024-3048592.

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Time-of-Use Supply Rate Factors									
Application Period	Residential RS, RH, RA			Small C&I ⁽¹⁾ GS, GM<25, GMH<25			Medium C&I GM & GMH ≥ 25kW < 200 kW		
	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾
June 1, 2025, through May 31, 2026	2.88	0.53	0.39	2.77	0.61	0.44	2.74	0.62	0.45
June 1, 2026, through May 31, 2027	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
June 1, 2027, through May 31, 2028	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
June 1, 2028, through May 31, 2029	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX

(C)⁽¹⁾ Rate Schedule UMS is not eligible for the Time-of-Use Supply Rate Pilot.⁽²⁾ Denotes Peak⁽³⁾ Denotes Off-Peak⁽⁴⁾ Denotes Super Off-Peak**ANNUAL RECONCILIATION**

The Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1 for each service class. An annual reconciliation statement shall be prepared separately for the Residential, Small Commercial & Industrial and Medium Commercial & Industrial customer classes.

The standard DSS rate and TOU Supply rate over/under collections will be calculated in total for each procurement class.

(C) – Indicates Change**ISSUED: APRIL 28, 2025****EFFECTIVE: JUNE 1, 2025**

STANDARD CONTRACT RIDERS - (Continued)

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RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

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MISCELLANEOUS

Minimum bills shall not be reduced by reason of the DSS. DSS charges shall not be a part of the monthly rate schedule minimum nor be subject to any credits or discounts.

Application of the DSS shall be subject to continuous review and audit by the Commission at intervals it shall determine.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)****(Applicable to Rates GS/GM, GMH, GL, GLH, L and HVPS and Generating Station Service)****MONTHLY CHARGES – (Continued)****PJM Ancillary Service Charges and Other PJM Charges – (Continued)**

PJM_s = PJM Surcharge is a pass-through of the charges incurred by the Company for grid management and administrative costs associated with membership and operation in PJM. These are the charges incurred by the Company under PJM Schedules 9 and 10 to provide hourly price service.

R_d = Reactive supply service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 2.

B_d = Black start service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 6A.

Fixed Retail Administrative Charge

FRA = The Fixed Retail Administrative Charge in \$ per MWH. The Fixed Retail Administrative Charge consists of the sum of administrative charges for the suppliers providing hourly price service (as determined by a competitive solicitation process) and for the Company to obtain supply and administer this service. Default service supply-related costs shall include the cost of preparing the company's default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission's order at Docket No. P-2024-3048592.

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The supplier charges shall be based on the winning bids in the Company's most recent solicitation for supply of hourly price default service.

The Company's administrative charges shall be based on an amortization of the costs incurred by the Company to acquire generation supply from any source for the Medium (≥ 200 kW) Customer Class and Large C&I Customer Class during the most recent twelve-month (12-month) period ended May 31st (as determined by amortizing such costs over a 12-month period) plus the amortization of the cost of administering the hourly price service over the duration of the default service plan, including any unbundled costs of preparing the Company's default service plan filing and working capital costs associated with default service supply.

This charge shall also include the Company's costs associated with any Commission approved solar contracts and its administration, if applicable, in \$ per MWh. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

Application Period	FRA \$/MWH
June 1, 2025, through May 31, 2026	\$22.97
June 1, 2026, through May 31, 2027	\$X.XX
June 1, 2027, through May 31, 2028	\$X.XX
June 1, 2028, through May 31, 2029	\$X.XX

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STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)****(Applicable to Rates GS/GM, GMH, GL, GLH, L and HVPS and Generating Station Service)****NOTIFICATION AND ELECTION OF SERVICE**

Customers may elect to purchase their supply requirements through this rider at any time according to the requirements of Rule No. 45. Customers that do not elect service with an EGS will default to hourly price service under this rider.

ANNUAL RECONCILIATION

The Company will file with the Commission a reconciliation statement of the revenues, expenses and resulting over and under recovery for the eight (8) months beginning June 1, 2017, and ending January 31, 2018, in accordance with 66 Pa. C.S. § 1307(e), by March 1, 2018. Thereafter, the Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1. The Company recovers the net-metered excess generation cost as an expense in the over/under collection within the Company's 1307(e) reconciliation. The reconciliation statement will reconcile actual revenue and actual expense associated with the Company's portion of the FRA.

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GENERAL

The Supply Charges are intended to recover the market costs of providing Default Service to customers in PJM as these costs may change or be redefined from time to time. The Supply Charges shall be calculated using the formula and prices referenced above, but may be revised from time to time, as necessary, to reflect changes in PJM rules and charges. The Company is required to include renewable energy sources as a component of providing POLR service. The Company will pass-through the charges required to comply with the Alternative Energy Portfolio Standards (AEPS) as those compliance requirements change. The formula is illustrative to reflect the charges in the PJM tariff and is subject to change at any time, as PJM rules, charges or market parameters change.

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

ANNUAL UPDATE - (Continued)

For Rate Schedules AL, SE, SM, SH and PAL:

The annual revenue requirement and over or under collection shall be allocated to each rate class for cost recovery based on the rate class contribution to the coincident peak load from the previous calendar year. PJM charges that are load based will also be allocated to each rate class for cost recovery based on the rate class contribution to the coincident peak load. PJM charges that are energy based will be billed on a per kWh basis. All such charges will be adjusted for Pennsylvania gross receipts tax. For rate schedules SM, SH and PAL, a kWh charge will be determined to recover the allocated revenue requirement and PJM charges. An equivalent fixed monthly charge will be determined based on the monthly kWh usage applicable for each fixture.

Where:

TSC	=	Transmission service charge to be applied to all Transmission billing units (either kWh or kW, as indicated.)
RCRR	=	Projected total revenue requirement and PJM charges established for the computation year of June 1 st through May 31 st , corresponding to the PJM planning year. The revenue requirement shall be allocated to the specific rate classes by applying the ratio of the RC1CP to the Duquesne Zone 1CP for the prior year. PJM charges shall be allocated to each rate class on the basis incurred (i.e. 1CP, kW, kWh).
"e"	=	Total over or under collection calculated by comparing total TSC revenues billed to the specific rate class during the reconciliation year of the twelve month period ending February 28 th or 29 th to the total charges billed by PJM under its OATT as approved or accepted by FERC and allocated to the specific rate class based upon its Default Service share of the Duquesne Zone 1CP for the prior year, including applicable interest. Interest shall be computed monthly at the rate provided for in Title 52 Pa. Code §54.190(c), from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped. The Company recovers the net-metered excess transmission cost as an expense in the over/under collection within the Company's 1307(e) reconciliation.
RCSales	=	Projected kWh sales for the specific rate class for the computation year.
RCDemand	=	Projected kW billing demand for the specific rate class for the computation year.
RC1CP	=	Rate Class load coincident with the peak hour of the peak day of the Duquesne Zone during the calendar year prior to the computation year.
T	=	The total Pennsylvania Gross Receipts Tax rate in effect during the billing month, expressed in decimal form.

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