



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

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ISSUED: FEBRUARY 23, 2010

EFFECTIVE: APRIL 1, 2010

NOTICE

THIS SUPPLEMENT MAKES CHANGES TO AN EXISTING RIDER AS PER THE COMMISSION'S RECONSIDERATION ORDER ENTERED FEBRUARY 2, 2010, AT DOCKET NO. M-2009-2093217

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGE****Rider No. 15 – Energy Efficiency and Conservation and
Demand Response Surcharge****Third Revised Page No. 100
Cancelling Second Revised Page No. 100****First Revised Page No. 100B
Cancelling Original Page No. 100B**

The large C&I Surcharge has been revised per the Commission's Reconsideration Order dated February 2, 2010, at Docket No. M-2009-2093217. The restoration of the original customer charge components will commensurate with the effective date of the Compliance Tariff (December 1, 2009), and Duquesne will implement an appropriate reconciliation mechanism to ensure that customers pay EE&C Plan costs consistent with the original rate design (as modified to use the PLC for the demand charge).

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15 – ENERGY EFFICIENCY AND CONSERVATION AND DEMAND RESPONSE SURCHARGE

(Applicable to all Rates)

The Energy Efficiency and Conservation and Demand Response Surcharge (“EECDR”) is instituted as a cost recovery mechanism to recover the costs associated with implementing the Company’s Energy Efficiency and Conservation and Demand Response Plan. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EECDR is implemented in compliance with Docket No. M-2009-2093217. The EECDR is a non-bypassable Surcharge and shall be applied to all customers’ bills.

RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge		
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾
Residential	RS, RH, RA	0.23		
Small & Medium Commercial	GS, GM & GMH	0.11		
Small & Medium Industrial	GM & GMH	0.20		
Large Commercial	GL, GLH, L		\$451.00	\$0.87
Large Industrial	GL, GLH, L, HVPS		\$1,139.00	\$0.59
Lighting	AL, SE, SM, SH, PAL	0.00		
Unmetered	UMS	0.00		

(C)
(C)

⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EECDR(r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EECDR(r)** = The Energy Efficiency and Conservation and Demand Response Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 15 – ENERGY EFFICIENCY AND CONSERVATION AND DEMAND RESPONSE SURCHARGE**
– (Continued)

(Applicable to all Rates)

CALCULATION OF SURCHARGE – (Continued)**LARGE COMMERCIAL & INDUSTRIAL CUSTOMER CLASSES**

$$\text{EECDR(I) (Fixed)} = [(B_A - e) / C] * [(1 / (1 - T))] \quad (\text{C})$$

$$\text{EECDR(I) (Demand)} = [(B_I - e) / L] * [(1 / (1 - T))]$$

- Where: **EECDR(I)** = The Energy Efficiency and Conservation and Demand Response Surcharge (large commercial & industrial) is a two-part Surcharge. **EECDR(I) (Fixed)** is a monthly fixed Surcharge designed to recover projected program administrative costs and **EECDR(I) (Demand)** is a monthly demand Surcharge designed to recover projected program incentive costs. Combined, the two components are designed to recover the total projected program budgets. This Surcharge shall be shown separately for billing purposes for all large C&I customers. (C)
- B** = The projected budget of the **EECDR(I)** Plan applicable to the large C&I customer class for the planning year June 1 through May 31. B_A is the projected administrative budget applicable to each customer class and B_I is the projected incentive budget applicable to each customer class. (C)
- e** = The estimated over or under recovery for the reconciliation year. The reconciliation year shall be the twelve (12) months ended May 31.
- C** = Projected distribution customers for the planning year. (C)
- L** = Projected Peak Load Contribution (PLC) in kilowatts (kW) for the large C&I customer class for the planning year. (C)
- T** = The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

ANNUAL UPDATE

The Surcharges defined herein will be updated effective September 1 of each year. On or about July 1 of the filing year, the Company will file revised **EECDR** rates with the Commission defining rates in effect from September 1 to August 31 of the following year. The rates for **EECDR(r)** and **EECDR(s)** shall be determined based on the projected budget and sales for the planning year and the over or under collection of expenses based on actual **EECDR(r)** and **EECDR(s)** revenue and expense incurred for the reconciliation year. The rates for **EECDR(l)** shall be determined based on the projected budget and the projected Peak Load Contribution for the planning year and the over or under collection of expenses based on actual **EECDR(l)** revenue and expense incurred for the reconciliation year.